

STABROEK BLOCK, OFFSHORE GUYANA

Farm-In Opportunity

CONFIDENTIAL



Opportunity

- Esso Exploration and Production Guyana Limited and Shell Exploration & Production Guyana Limited are jointly offering a total participating interest of 25% to 37.5% in the Stabroek Block.
- Stabroek is located offshore Guyana in the under explored and highly prospective Guyana Basin. The Block covers an area of 26,806 km² (over 6.6 M acres) (Figure 1).
- The opportunity includes Liza, a drill-ready prospect, along with several other Cretaceous and Lower Tertiary leads identified with 2D and 3D seismic. Water depths ranging from 1,800 to 2,700 m.
- Prospects have assessed recoverable resources of up to 1600 MBOE (unrisked mean).

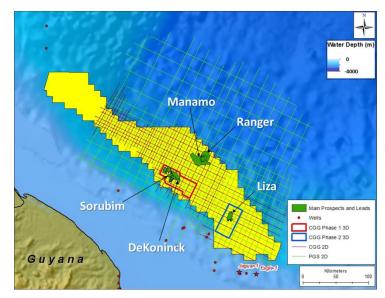


Figure 1: Stabroek Block location map

Liza Prospect

- The first exploration well in Stabroek will target the Liza prospect in the U. Cretaceous, at water depths of 1800 m.
- *Liza* is identified on 3D seismic and supported by direct seismic hydrocarbon indicators (DHIs) as shown in the common two-way time (TWT) down-dip amplitude terminations illustrated in Figure 2 below.
- Recoverable resource for Liza is potentially 850 MBOE (unrisked mean).

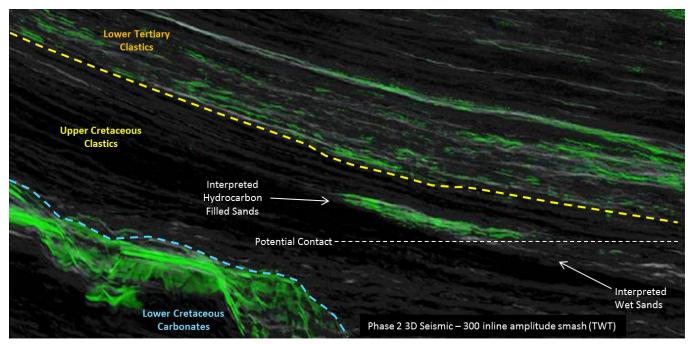


Figure 2: Liza Prospect showing possible fluid contact (white dashed line)





STABROEK BLOCK, OFFSHORE GUYANA

Farm-In Opportunity



Additional Block Potential

- In addition to Liza, Stabroek offers a suite of high quality Cretaceous and Lower Tertiary leads as future drilling opportunities.
- There are several high-graded, amplitude supported leads identified on 3D seismic (DeKoninck, Sorubim).
- Other leads identified on 2D seismic include stacked Lower Tertiary channel and fan complexes with 4-way structural
 closure (Manamo) overlying interpreted carbonate reefs built-up on a remnant basement high (Ranger) and Lower
 Cretaceous carbonate talus and reef complexes positioned along the paleo shelf margin.

Petroleum License

- Stabroek is currently in year 6 of a 10 year exploration program.
- A well commitment is required to enter the next exploration phase.
- The Production Period is 20 years, with a possible 10 year extension.

Transaction

- For interested parties, a data room is available in Houston beginning February 3, 2014, and will be open until March 31, 2014. To schedule a data room visit, please contact one of the parties listed below for a confidentiality agreement.
- Binding proposals will be due by April 14, 2014. Proposals will be open for 30 days. Esso and Shell reserve
 the right to reject or negotiate any offer or proposal received and to withdraw, alter, or cancel this offering at
 any time.

Contact

• As Operator of the Stabroek block, Esso is managing the marketing process. Any and all contact and communications should be directed to the following parties:

Brooke Harris, Commercial Advisor, ExxonMobil Exploration Company

222 Benmar Dr. Houston, TX 77060

Telephone: 1 281 654 7278 Fax: 1 281 654 2430 Email: brooke.j.harris@exxonmobil.com

Lee Avera, Commercial Advisor, ExxonMobil Exploration Company

222 Benmar Dr. Houston, TX 77060

Telephone 1 281 654 5721 Fax: 1 281 654 2430 Email: r.lee.avera@exxonmobil.com

Disclaimer

Esso, ExxonMobil, and Shell make no warranty, express or implied, as to the accuracy, correctness, or completeness of any of the information, data, or other material provided by Esso, ExxonMobil, or Shell in this offering (including the information in this brochure). An interested company is expected to make its own independent investigation, analysis and evaluation of this offering and rely solely on that independent investigation and those of its representatives in making any offer. This opportunity and the process may be withdrawn or altered at any time and without notice. Under no circumstances should any interested company infer or consider that a transaction relating to this offering has occurred, or will occur, until an agreement with Esso, ExxonMobil, and Shell has been properly executed and approved by said companies' management.